



March 1, 2023

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Enable Gas Transmission, LLC
Docket No. RP23-
Negotiated Rate Agreement Filing

Dear Ms. Bose:

Enable Gas Transmission, LLC ("EGT") submits herewith for filing with the Federal Energy Regulatory Commission ("Commission") the following revised tariff records to its FERC NGA Gas Tariff, Tenth Revised Volume No. 1 ("Tariff"), proposed to become effective on March 1, 2023:

<u>Version</u>	<u>Description</u>	<u>Title</u>
1.0.0	Part I	Table of Contents
1.0.0	Part IV	Currently Effective Rates
0.0.0	Negotiated Rates	Currently Effective Rates

STATEMENT OF NATURE, REASONS, AND BASIS

The purpose of this filing is to submit to the Commission a summary of the negotiated rate agreement with WM Renewable Energy, L.L.C. This tariff record is being submitted in compliance with the Commission's modified policy on negotiated rates as described below.

The Commission's current policy, among other things, permits pipelines to file notice of negotiated rate agreements that conform in all material respects with the pro forma service agreement contained in the pipeline's tariff by submitting a tariff record summarizing the negotiated rate. The proposed tariff record provides the requisite information concerning the agreement, including the name of the shipper, the negotiated rate, the term of the negotiated rate agreement, the type of service, the receipt and delivery points applicable to the service and the volume of gas to be transported. In addition, the Currently Effective Rates for Negotiated Rates ("Negotiated Rates Record") contains a statement certifying that the agreement contains no deviation from the form of service agreement in EGT's Tariff that goes beyond filling in the blank spaces or that affects the substantive rights of the parties in any way. Therefore, no redlined service agreement is included with this filing.

The Commission recently approved EGT's update to Section 12.3 of its General Terms and Conditions which provides for the option of filing the negotiated rate agreement or a summary on a tariff record.¹ As this is the initial filing of the Negotiated Rates Record, EGT is also updating the Tariff's Table of Contents and the Index of the Currently Effective Rates for the Negotiated Rates Record.

¹ FERC Letter Order dated February 24, 2023 issued in Docket No. RP23-411-000.

IMPLEMENTATION AND WAIVER REQUEST

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, EGT requests that the proposed tariff records submitted herewith be accepted effective March 1, 2023. EGT respectfully requests the Commission grant waiver of Section 154.207 of the Commission's Regulations and any other waivers of its Regulations that it deems necessary to allow the proposed tariff records in this filing to become effective on March 1, 2023.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. In addition to the proposed tariff record in RTF format with metadata attached, the XML filing package contains:

- A transmittal letter in PDF format
- A clean copy of the proposed tariff records in PDF format
- A marked version of the proposed tariff changes in PDF format
- A copy of the complete filing in PDF format for publishing in eLibrary

COMMUNICATIONS, PLEADINGS AND ORDERS

EGT requests that all Commission orders and correspondence, as well as pleadings and correspondence from other parties concerning this filing, be served on each of the following:

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² Designated to receive service pursuant to the Commission's Rules of Practice and Procedure. EGT respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow EGT to include additional representatives on the official service list.

³ Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at EGT's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory agencies. EGT has posted this filing on its Internet web site accessible via <https://pipelines.energytransfer.com/ipost/EGT> under Informational Postings, Regulatory.

Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents; the contents are true as stated, to the best of his knowledge and belief; and the undersigned possesses full power and authority to sign such filing.

Respectfully submitted,

ENABLE GAS TRANSMISSION, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

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Part IV
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Currently Effective Rates
 Negotiated Rates

Details of Negotiated Rate Agreements effective March 1, 2023 or later can be found within this tariff record. Negotiated Rate Agreements effective prior to March 1, 2023 can be found in Enable Gas Transmission, LLC's FERC NGA Gas Tariff, Third Revised Volume Filed Agreements.

<u>Shipper</u>	<u>Contract No.</u>	<u>Rate Schedule</u>	<u>Negotiated Rate</u>	<u>Quantity</u>	<u>Receipt Point(s)</u>	<u>Delivery Point(s)</u>	<u>Term</u>
WM Renewable, L.L.C.	1011924	FT	(1)	(2)	(3)	(4)	(5)

The provisions of this negotiated rate agreement do not deviate in any material respect from the form of service agreement in the tariff.

- (1) Reservation Charge, expressed as a unit rate on an assumed 100% load factor basis, will be calculated by subtracting the applicable Base Commodity Rate from the Transmission Allowance. Transmission Allowance = \$0.5087/Dth, on an assumed 100% load factor basis, based on Contract Demand and the average number of days in the service month during a calendar year, regardless of the quantity of gas transported.
- (2) 3,550 Dth/day
- (3) WM Renewable Energy Rec (Meter No. 292363) 2,200 Dth/day
 Southern Star @ Jane RE (Meter No. 805091) 1,350 Dth/day
- (4) Southern Star @ Jane (Meter No. 801539) 2,200 Dth/day
 WM Renewable Energy Del (Meter No. 292364) 1,350 Dth/day
- (5) March 1, 2023 through February 28, 2033

MARKED VERSION

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